

Innovation for Our Energy Future

Legislating Biofuels in the United States

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Introduction

- NREL: U.S. Department of Energy's primary R&D laboratory for energy efficiency, renewable energy technologies
- NREL Center for Transportation Technologies & Systems (CTTS)
 - Develop advanced vehicle and fuel technologies, helps to move them from R&D to markets
 - Collaborate on R&D with other agencies, public and private organizations, and industry
- CTTS Fuels Performance Group
 - Evaluates fuel chemistry at the fuel-engine interface
 - Examines performance and emissions impacts



Why Legislate Biofuels?

- Plentiful U.S. biomass resources: energy crops, agricultural and forestry residues, and others provide a domestic fuel source
- U.S. "Billion Ton Study" (2005) estimates 1.3 billion tons of feedstock annually, containing energy equivalent of 3.5 billion barrels of oil
- Develop a strategy to reduce
 U.S. petroleum consumption
 and increase energy security
- Reduce greenhouse gas (GHG) emissions





Background

- Alternative Fuels Motor Act of 1988: Calls for demonstrations, provides credits for purchasing alternative-fuel vehicles (AFVs)
- Energy Policy Acts of 1992 and 2005: Establishes programs for government fleets, renewable fuels standards, tax incentives
- Executive Orders (1991-2007): Use AFVs in federal fleets, reduce petroleum use, increase <u>alternative</u> fuels use
- January 2007 Presidential State of the Union Address: Reduce gasoline demand by 20% (36 bgy of <u>alternative</u> fuels) by 2017 ("20 in 10")





New Legislation: EISA

- Energy Independence and Security Act (EISA) of 2007 signed by President Bush in December 2007; takes effect in January 2009
- **EISA biofuels provisions** include Renewable Fuel Standard:
 - Mandates U.S. increase sales of biofuel to 36 bgy by 2022 (2006 world production: ~13,500 million gal/yr)
 - Places 15-bgy cap on corn (starch-based) ethanol to meet 2022 target
 - Calls for 21 bgy by 2022 from advanced or cellulosic biofuels (e.g., from corn stover, switchgrass, wood chips, fast-growing trees, other feedstocks)



- All new biofuel production facilities built in January 2008 and beyond must reduce GHG emissions (compared with a baseline) by
 - 20% for conventional biofuels (e.g., corn ethanol)
 - 50% for advanced biofuels (e.g., sugar ethanol) and biomass-based diesel fuel
 - 60% for cellulosic biofuels made from non-food/feed feedstocks





- To qualify as renewable fuels, biofuel feedstocks must be grown on land cleared for cultivation before December 2007
- Bars land-use changes in the US that are (or could be) detrimental to agriculture, grazing, and/or the environment





- Increases corporate average fuel economy (CAFE) requirement to 36 mpg (15.3 km/L) by 2020
- Allows credits for flex-fuel vehicles, AFVs, and electric vehicle technologies
- Calls for more federal R&D in optimized engines, energy storage, and lightweight materials; feasibility studies for E85 and pipelines





- U.S. Environmental Protection Agency (EPA) must perform environmental impact assessments of biofuels production every 3 years, covering water, soil, air quality, biodiversity, ecosystem health
- EPA has authority to mitigate any air quality impacts of renewable fuels (similar to authority for fossil fuels)





EISA Sustainability Issues

- Mandates minimum reductions in life-cycle GHG
 emissions from renewable fuels
- Discourages use of food and feed crops as feedstocks; encourages use of other feedstocks (e.g., switchgrass)
- Permits use of cultivated land, bars land-use changes in US
- Addresses environmental and food crop issues





Farm Bill Provisions: Biofuels

- U.S. Congress passed new farm bill in May: Food, Conservation and Energy Act of 2008
- Provides for grants of up to 30% of cost to develop and build demonstration biorefineries for advanced (e.g., cellulosic) biofuels
- Establishes new credit for producing cellulosic ethanol of \$1.01/gallon (applies only to fuels produced and used in United States)
- Provides funds for "Rural Energy for America Program"
- Continues Biomass Research and Development Initiative sponsored by Departments of Energy and Agriculture



Where We Are Now

- Almost all of today's U.S. ethanol supply (about 6.5-bgy) is produced from corn
- Could reach 12 bgy in a few years, but capped at 15 bgy by EISA
- All U.S. cars can run on gasoline containing 10% ethanol **E10**;
- R&D underway on E15/E20
- Flex-fuel vehicles can run on E85 or any mixture of gasoline and ethanol
- Cellulosic ethanol is now produced in pilot and start-up plants
- U.S. biodiesel production capacity has grown to ~500 mgy (per NBB); EISA mandates 1 bgy by 2012





Where We Want to Be

- To produce 36 bgy of affordable renewable fuels in the United States by 2022, we need to develop the most promising technologies
- The technologies can include any or all of these: cellulosic ethanol, biodiesel, green diesel, bio-butanol, syngas liquids, biooil derivatives, hydrogen from biomass, diesel and other fuels from microalgae, hydrocarbons from carbohydrates





U.S. DOE Activities

- Support R&D in many types and uses of biofuels, often with industry partners
- Call for reducing costs of most efficient and promising options
- Analyze type and quantity of air emissions and seek most environmentally benign choices
- Analyze infrastructure opportunities, options, and issues
- Could also work with EU on standards for uniform product quality





Fuels Research at NREL

- Investigates new fuels and lubricants
 meeting strict emission standards
- Determines how fuel and lubricant properties affect emission controls
- Investigates fuel property effects on engine durability, performance and emissions/emission controls
- Conducts R&D to expand operating range of high-efficiency, low-emission combustion engines using advanced fuels
- Works to overcome technical barriers to markets for new liquid fuels (e.g., biodiesel, Fischer-Tropsch diesel) and gaseous fuels (e.g., hydrogen)
- Conducts R&D in fuels for advanced combustion concepts in highly efficient, clean engines



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